	For All territory served Community, Town or City
	P. S. C. No2
	Original SHEET No
	Cancelling P. S. C. No
_	Original CHEET No.

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORP

Name or Issuing Corporation Revised SHEET No. CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE LP - LARGE POWER SERVICE All territory served with three-phase power. APPLICABLE: AVAILABILITY OF SERVICE: Available to consumers located on or near three phase lines Three-phase, 60 cycle, at 220-440 volts. TYPE OF SERVICE: RATE: DEMAND: \$1.25 per month per KW of billing demand, plus ENERGY: 2¢ per KWH for the first 50 KWH used per month per KW of billing demand 1 per KWH for the next 100 KWH used per month per KW of billing demand 1¢ per KWH for all remaining KWH used per month. MINIMUM BILL: The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question. (1) The minimum monthly charge specified in the contract for service. / (2) A charge of \$0.75 per KVA of installed transformer capacity. (3) A charge of \$25.00 / TERMS OF PAYMENT: All of the above rates are net, the gross rates being five per cent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter, but for not less than 25 KW.

DATE OF ISSUE June 2, 1950

DATE EFFECTIVE June 27 1950

ISSUED BY S. V. Kessler

President

Campbellsville, Kentucky

*		Original SHEET	' No. 8
OR COUNTY RUNNING	RAI. ELECTRIC COOPERATIVE CORP. or Issuing Corporation	Cancelling P. S. C. No	No
	CLASSIFICATION O	F SERVICE	
<u> </u>	CHEDULE LP - LARGE POWER SERVICE	E (continued)	RATE PER UNI
POWER FACTOR	The consumer agrees to maintain nearly as practicable. The Tay Cooperative Corporation reserve such power factor at any time. indicate that the power factor mmm demand is less than 80%, the poses shall be the demand as in the demand meter multiplied by per cent power factor.	clor County Rural Electric es the right to measure Should such measurements at the time of his maxi- me demand for billing pur- medicated or recorded by	
PURCHASED PO	WER ADJUSTMENT:		
	In the event of an increase in Cooperative purchases power at shall be adjusted accordingly.		
MINIMUM ANNU	IAL CHARGE FOR SEASONAL SERVICE:		
	Consumers requiring service dur months per year may guarantee a of twelve times the minimum mon in accordance with the foregoin there shall be no minimum month	minimum annual payment othly charge determined og section in which case	Jan Carlotter Ca
SPECIAL RULE	S: (Conditions of Service)		
	1. Motors having a rated capac horsepower (10 H.P.) must b		
	2. Both power and lighting sha going rate. If a separate lighting circuit, the regis watthour meters shall be ad watt-hours used andthe regi	meter is required for the strations of the two ded to obtain total kilo-strations of the two	
	demand meters shall be added kilowatt demand for billing		

DATE OF ISSUE June 2 1950.

Month day year David and Company of Co

furnished and maintained by the consumer.

ISSUED BY S. V. Kessler name of officer

President

Campbellsville, Kentucky

Form for Filing Rate Schedules		For	All	te	communit	served	City	
49 to the second of the second			P.			No2		
	CORP.				Original Bevised	SHEET	No9	· · · · · · · · · · · · · · · · · · ·
PAYLOR COUNTY RURAL ELECTRIC COOPERATIVE					P. S. C.			
Name or Issuing Corporation		**********		*****	Original Revised	SHEET	No	

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE (continued)

kilowatt-hours and kilowatt demand.

4. If service is furnished at primary distribution voltage, a discount of ten per cent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 10% shall also apply to the minimum charge. However, the Taylor County Rural Electric Cooperative Corporation shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered

RATE PER UNIT

DATE OF ISSUE June 2, 1950 DATE EFFECTIVE June 27, 1950 month

ISSUED BY S. V. Kessler President Campbellsville, Kontucky address